

RIDER BGS - BASIC GENERATION SERVICE

(Applicable to Customers Under 1,000 Kilowatts)

PURPOSE

This Rider, along with Delivery Service and Transmission Service tariffs or riders contained within this Schedule, represents a continuation of bundled service for Customers in accordance with Section 16-103 (220 ILCS 5/16-103) of the Illinois Public Utilities Act. Service under Rider BGS Classifications BGS-1, BGS-2, BGS-3, and BGS-5 represents Default Supply Service for those Customers served under Delivery Service Rates DS-1, DS-2, DS-3, DS-5 or DS-6 who have not chosen an Alternative Retail Electric Supplier (ARES), Retail Electric Supplier (RES) (collectively RES), or Rider RTP - Real-Time Pricing as their supply option. This Rider provides Customers with market priced power and energy from the Company.

AVAILABILITY

This Rider is available, on and after January 2, 2007, to any Delivery Service Customer pursuant to the applicable requirements in the Terms and Conditions related to this Rider that elects to purchase firm power and energy from the Company and has given the Company the required notification as specified in the Customer Terms and Conditions. The demand thresholds for Basic Generation Service (BGS) are determined by the Customer's highest individually metered demand during any month. Where an existing Rider BGS-3 General Service Customer experiences a demand equal to or greater than 1,000 kilowatts, said Customer may remain on Rider BGS-3 until the Company's next regularly scheduled start of annual service under Rider BGS-L. If said Customer desires a continuation of power and energy service from the Company under Rider BGS, then Customer shall be required to opt for service Rider BGS-L during the Open Enrollment Period, or in the alternative be served under Rider RTP-L.

SERVICE CLASSIFICATIONS

The Customer's Delivery Service rate classification is used to determine the BGS classification if the Customer elects or defaults to BGS service. The following are the BGS service classifications and corresponding Delivery Service rate classifications - there are additional delineations for varying voltages as shown in Rider MV, Appendix A.

Rider BGS Classification	Delivery Service Classification
BGS-1 Residential Service	Rate DS-1 Residential Delivery Service
BGS-2 Small General Service	Rate DS-2 Small General Delivery Service
BGS-3 General Service	Rate DS-3 General Delivery Service
BGS-5 Dusk-to-Dawn Lighting Service	Rate DS-5 Private Outdoor Lighting Service
BGS-5 Dusk-to-Dawn Lighting Service	Rate DS-6 Municipal Lighting Service

REGISTERED
FEB 27 2005

Date of Filing, February 28, 2005

ILLINOIS COMMERCE COMMISSION
Date Effective, April 14, 2005

Issued by S. A. Cisel, President
500 South 27th Street, Decatur, IL 62521

RIDER BGS - BASIC GENERATION SERVICE
(Applicable to Customers Under 1,000 Kilowatts)

POWER AND ENERGY PRICING METHODOLOGY

The Market Value tariff, Rider MV, is used to determine the power and energy prices for Rider BGS. For each BGS service classification, power and energy prices shall be billed on a per kilowatt-hour (kWh) basis. A monthly Market Value Adjustment Factor and a Contingency Supply Factor, if applicable, will be applied to Rider BGS to align Supply Costs with Customer Billings for power and energy. The on-peak and off-peak periods are as defined in Rider MV.

CHARGES

For each Billing Period, Customer shall pay for power and energy at prices defined in Rider MV and stated on the currently effective Retail Supply Charge Information Sheet. In addition, other charges will apply to Customers taking service under this Rider, including but not limited to, Market Value Adjustment Factor (MVAF), Contingency Supply Factor (CSF), Transmission Services Charges (TS), Delivery Service (DS) Charges, Hazardous Materials Adjustment Clause (HMAC) and any other applicable charge Customer is required to pay.

TERMS OF PAYMENT

Customer bills for service under this Rider shall be rendered and payments due in accordance with the Payment of Bills provision of the Customer Terms and Conditions.

TERMS AND CONDITIONS

1. Service Obligation

Customers taking Company-supplied bundled service on January 1, 2007, will be assigned to Rider BGS. Subsequent to initial assignment, service under this Rider shall commence on a scheduled meter reading date and continue for not less than 12 consecutive months. However, Customers placed on this Rider during the Initial Assignment Period are not subject to a 12 month service obligation.

2. Switching Rules

Customers shall follow the Company's Direct Access Service Request (DASR) procedures, found in the Customer Terms and Conditions, for switching between supply options. If proper DASR notice is not provided, the Company shall follow the unscheduled switching provisions. The Company's Market Value tariff, Rider MV, contains the Switching Rules for Customers selecting power and energy supply requirements from the Company.

RIDER BGS - BASIC GENERATION SERVICE
(Applicable to Customers Under 1,000 Kilowatts)

3. Partial Requirements Supply Service

Customer requesting Partial Requirements Supply Service will not be allowed to take service under this Rider and will be served under Rider RTP for the power and energy supplied by the Company. Terms and conditions related to Partial Requirements Supply Service are specified in Rider RTP.

RIDER BGS-L - BASIC GENERATION SERVICE – LARGE
(Applicable to Customers at or above 1,000 Kilowatts)

PURPOSE

This Rider, along with Delivery Service and Transmission Service tariffs or riders contained within this Schedule, represents a continuation of bundled service for Customers in accordance with Section 16-103 (220 ILCS 5/16-103) of the Illinois Public Utilities Act. This Rider provides Customers with market priced power and energy from the Company.

AVAILABILITY

This Rider is available, on and after January 2, 2007, to any Delivery Service Customer pursuant to the requirements in the Terms and Conditions related to this Rider that elects to purchase firm power and energy from the Company and has given the Company the required notification as specified in the Customer Terms and Conditions.

SERVICE CLASSIFICATIONS

The Customer's Delivery Service classification is used to determine the Customer's Basic Generation Service (BGS) classification if the Customer elects BGS. Following is the BGS service classification and corresponding Delivery service rate classification - there are additional delineations for varying voltages as shown in Rider MV, Appendix A.

Rider BGS-L Classification	Delivery Service Classification
BGS-4 Large General Service	Rate DS-4 Large General Delivery Service

POWER AND ENERGY PRICING METHODOLOGY

The Market Value tariff, Rider MV, is used to determine the prices for Rider BGS-L. For each service classification, power and energy prices shall be billed on a per kilowatt-hour (kWh) basis. A monthly Market Value Adjustment Factor and Contingency Supply Factor, if applicable, will be applied to Rider BGS-L to align Supply Costs with Customer Billings for power and energy. The on-peak and off-peak periods are as defined in Rider MV.

CHARGES

For each Billing Period, Customer shall pay for power and energy at prices defined in Rider MV and stated on the currently effective Retail Supply Charge Information Sheet. In addition, other charges will apply to Customers taking service under this Rider, including but not limited to, Market Value Adjustment Factor (MVAF), Contingency Supply Factor (CSF), Transmission Services Charges (TS), Delivery Service (DS) Charges, Hazardous Materials Adjustment Clause (HMAC) and any other applicable charge Customer is required to pay.

RIDER BGS-L - BASIC GENERATION SERVICE - LARGE
(Applicable to Customers at or above 1,000 Kilowatts)

TERMS OF PAYMENT

Customer bills for service under this Rider shall be rendered and payments due in accordance with the Payment of Bills provision of the Customer Terms and Conditions.

TERMS AND CONDITIONS

1. Service Obligation

Service under this Rider shall commence at the beginning of the hour ending 0100 on January 2, 2007 for those Customers who have enrolled during the initial Open Enrollment Period. Thereafter, Customers requesting service under this Rider must re-enroll for each subsequent Open Enrollment Period. Service under this Rider will continue for not less than 12 months.

2. Switching Rules

Customers shall follow the Company's Direct Access Service Request (DASR) procedures, found in the Customer Terms and Conditions, for switching between supply options. If proper DASR notice is not provided, the Company shall follow the unscheduled switching provisions. Rider MV contains Switching Rules for Customers selecting power and energy supply requirements.

3. New Customers

Applicants for service under Rate DS-4, who are new to the Company, will be given the option of either Rider BGS-L or Rider RTP-L if they choose power and energy service from the Company. (New is defined as an account served from a new distribution extension or a successor account.) Any Customer choosing Rider BGS-L shall be obligated to fulfill any remaining term under Rider MV.

4. Partial Requirements Supply Service

Customers requesting Partial Requirements Supply Service will not be allowed to take service under this Rider and will be served under Rider RTP-L for the power and energy supplied by the Company. Terms and conditions related to Partial Requirements Supply Service are specified in Rider RTP-L.

RIDER BGS-L - BASIC GENERATION SERVICE - LARGE
(Applicable to Customers at or above 1,000 Kilowatts)

5. Customer with Self-Generation Capacity At or Greater Than 5,000 Kilowatts

Customer served under this Rider that (a) owns, operates, and/or is entitled to the output from electric generating facilities located at such customer's premises, and (b) such generating facilities (1) have a generation capacity of 5,000 kW or more, and (2) are used for any purpose other than emergency purposes in the event and only during such times when electric service from the Company is interrupted is allowed to enroll for service under this Rider. A customer qualifying as a self-generator as defined above shall have their hourly energy taken from Company split into Backup and Supplemental requirements. The Backup Energy requirement is equal to the MWh generation capability rating of customer's generation facilities for each hour during the billing period. Any Backup Energy used by customer to replace such generation capability rating is served under Rider RTP-L. The customer energy in excess of the amount served by customer generation or the energy classified as Backup Energy, is considered Supplemental Service energy and served pursuant to this Rider.